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ANNEX

ANNEX

to the

COMMISSION IMPLEMENTING REGULATION (EU) .../...

laying down rules for the application of Regulation (EU) 2024/1735 of the European Parliament and of the Council as regards the template for Member States' reporting

ANNEX

This Annex provides the template for the reports referred to in Article 42(3) of Regulation (EU) 2024/1735. It defines the information, structure, and technical details to be collected and provided by Member States on net-zero technologies, with a table for each of the types of data referred to in Article 42(2), second paragraph, of that Regulation.

For the purposes of this Annex, the following instructions apply:

1. The green cells in the tables identify the reporting fields for which the Member States shall provide data.
2. The list of net-zero technologies included in the reporting tables in the Annex is non-exhaustive and covers only a subset of the mass-manufactured net-zero technologies listed in Commission Implementing Regulation (EU) 2025/1178. Member States are invited to provide data on other net-zero technologies not included in the list where they have relevant information. To provide information for additional net-zero technologies, Member States shall insert additional rows at the end of the table, indicating clearly the technology and, where applicable, the component concerned. Where a Member State has no data to report for a net-zero technology included in the tables, it shall indicate “N/A”. This convention applies to all tables in the Annex.
3. YEAR Y is the most recent year covered by the data submission; YEAR Y-1 is the year immediately preceding YEAR Y; and YEAR Y-2 is the year immediately preceding YEAR Y-1. This convention shall apply to all the following tables where several years are indicated. For example, for the first reporting deadline of 15 March 2027, the three-year reference period shall in principle cover 2024, 2025 and 2026, with 2026 corresponding to YEAR Y, 2025 to YEAR Y-1, and 2024 to YEAR Y-2. With regard to 2024, Member States are not required to report the data for the period before 29 June 2024, which is the date from which Regulation (EU) 2024/1735 applies. Member States may, however, report such data on a voluntary basis. To ensure clarity, Member States shall replace, in all relevant tables, the placeholders ‘YEAR Y’, ‘YEAR Y-1’ and ‘YEAR Y-2’ with the actual calendar years to which the data provided refers
4. Member States shall collect and provide data and evidence to the Commission in a way that does not entail, or entails minimal, administrative burden on businesses. For that purpose, Member States are strongly encouraged to make use of readily available information, such as from relevant national or European sectoral associations, as well as from industrial alliances. Before requesting information to individual undertakings, Member States shall thoroughly assess whether the same or comparable data is already collected under any existing reporting or monitoring frameworks, including, where relevant, the National Energy and Climate Plans, in order to avoid duplication of data collection and reporting requirements. Member States shall limit direct requests of information from individual undertakings to cases where the relevant sectoral or project-specific information cannot reasonably be obtained from publicly available sources.

Article 42(2), second subparagraph, point (a) of Regulation (EU) 2024/1735: Obstacles to trade in net-zero technologies or in goods that use net-zero technologies within the internal market and their potential drivers, including where such obstacles stem from global supply chain disruptions

Table 1: Obstacles to trade

Trade obstacle	Type of obstacle			Net-zero technology affected			Description
	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y	
Obstacle 1							
Obstacle 2							
Add more rows, as needed							

INSTRUCTIONS FOR FILLING IN TABLE 1

1. In the column ‘**Trade obstacle**’, Member States shall provide a short but specific description of the trade obstacle identified. The entry name the measure, practice or set of conditions that constitute the obstacle and, where relevant, indicate the country concerned and the technology or product affected. Examples of entries could include: ‘Export licensing delays for permanent magnets in (third country)’, ‘A requirement for local content in an auction scheme for solar PV components’, or ‘Discriminatory conformity assessment requirement for wind turbine components’.
2. In the column ‘**Type of obstacle**’, Member States shall indicate the type or types of obstacles concerned. More than one type may be indicated for the same reported trade obstacle. Member States may select from this non-exhaustive list of types of obstacles:
 - (a) **Single market obstacles** (that is, obstacles affecting the functioning of the EU internal market, including those arising from divergent or fragmented rules, procedures or practices across Member States): divergent technical specifications or standards; fragmented authorisation, permitting or administrative procedures; delays in customs, import clearance or border-related procedures across Member States affecting inputs or final goods; public procurement requirements that create market fragmentation, divergent national rules on labelling, information or traceability.
 - (b) **Global supply chain obstacles** (that is, obstacles originating outside the EU or resulting from disruptions, dependencies or bottlenecks in international supply chains): restrictions or bottlenecks in access to upstream critical raw materials, components or intermediate goods; energy supply constraints affecting production, transport or deployment; restrictions or licensing delays for machinery and equipment needed to manufacture net-zero technologies.

(c) Other obstacles (that is, obstacles that do not primarily fall within the categories above): transport, logistics or storage constraints; inconsistent or insufficient infrastructure needed for deployment of net-zero technologies or for market access.

3. In the column ‘Net-zero technology affected’, Member States shall select from the list of net-zero technologies referred to in Article 4 of Regulation (EU) 2024/1735. For each obstacle selected, Member States shall, whenever possible, specify the net-zero technology, the sub-category of technology, and the main specific component concerned, as listed in Implementing Regulation (EU) 2025/1178¹. If the obstacle concerns multiple technologies, Member States shall include all relevant categories of technology.
4. In the column ‘Description’, Member States shall provide a concise description of the obstacle reported, whenever possible, including information on the origin of the obstacle (e.g. whether it stems from a law, standard, policy, or other measures), where the obstacle was encountered (e.g. the Member State, the third country or countries concerned), the date or period during which it was identified, as well as the authorities, stakeholders or other bodies involved in reporting on or verifying the obstacle, or who are affected by the obstacle. Where available, Member States shall also provide a web link to publicly accessible documents recognising or evidencing the issue.

¹ Commission Implementing Regulation (EU) 2025/1178 of 23 May 2025 on laying down rules for the application of Regulation (EU) 2024/1735 of the European Parliament and of the Council as regards the list of net-zero technology final products and their main specific components for the purposes of assessing the contribution to resilience, OJ L, 2025/1178, 23.5.2025, ELI: https://eur-lex.europa.eu/eli/reg_impl/2025/1178/oj.

Article 42(2), second subparagraph, point (b), of Regulation (EU) 2024/1735: Developments in net-zero technologies and market trends, as well as market prices for the respective net-zero technologies, including information on auctions, their frequency, awarding prices and volume, as relevant for fulfilling the requirements of Chapter IV

Table 2: Market trends and market prices for net-zero technologies

Net-zero technology	Market trends			Description of market trends	Market prices			Description of market prices
	YEAR Y-2	YEAR Y-1	YEAR Y		YEAR Y-2	YEAR Y-1	YEAR Y	
Solar photovoltaic								
Solar thermal technologies								
Offshore wind technologies								
Onshore wind technologies								
Battery technologies								
Heat pump technologies								
Electrolysers								
Hydrogen fuel cells								
Electricity grid technologies								
Add more rows, as needed								

INSTRUCTIONS FOR FILLING IN TABLE 2

1. In the column '**Market trends**', Member States shall indicate, for each reporting year, the annual installation/sales figures in their Member State for the net-zero technology concerned, compared with the previous reporting year. Member States shall select between the following options: 'Increased', 'Stable', 'Decreased', 'Unknown'.
2. In the column '**Description of market trends**', Member States shall provide a brief explanation or comment on the reported market trend where this is necessary for clarity, comparability of data or interpretation. For instance, Member States may clarify the exact metric by which the trend is described. Where available, Member States shall also indicate the source of the information provided, including a link or reference to the relevant publication, database or document, to allow the figures reported in the table to be verified.
3. In the column '**Market prices**', Member States shall indicate the overall development in the price of the net-zero technology concerned in their Member State, for each reporting year. Member States shall select from the following options: 'Increased', 'Stable', 'Decreased', 'Unknown'. Where available, Member States shall complement this indication with the actual annual price figures to substantiate the selected option.
4. In the column '**Description of market prices**', Member States shall give a brief explanation or comment on the reported market price where this is necessary for clarity, comparability or interpretation. For instance, where feasible, Member States should clarify what the basis is for pricing (e.g. per MW, per GWh, per unit) and what type of price is provided (e.g. list price, quoted price, transaction price). Where available, Member States shall also indicate the source of the information provided, including a link or reference to the relevant publication, database or document, to allow the figures reported in the table to be verified.

Table 3: Information on auctions

Total number of auctions launched during the reporting period			Total volume awarded during the reporting period			Share (%) of volume awarded in auctions where non-price criteria were applied			Pre-qualification criteria applied during the reporting period			Award criteria applied during the reporting period			Exemptions used (if applicable)		
YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y

INSTRUCTIONS FOR FILLING IN TABLE 3

- 1. In the column ‘**Total number of auctions launched during the reporting period**’, Member States shall indicate the total number of auction procedures pursuant to Article 26 of Regulation (EU) 2024/1735 for which the official call, notice, or equivalent legally operative document opening the procedure was published during the reporting period. A procedure shall be considered launched only once, irrespective of the number of lots, bidding rounds, or subsequent amendments. Member States shall include auctions launched by national, regional, local or other public authorities, as well as by entities mandated to act on their behalf under national law, insofar as those auctions fall within the scope of Article 26 of Regulation (EU) 2024/1735. For the first reporting submission, Member States shall provide information only for reporting year 2026 (i.e. *YEAR Y*) since, the criteria to assess the auctions’ contributions to resilience and sustainability, provided for in Article 26(2) of Regulation (EU) 2024/1735, apply from 30 December 2025.
- 2. In the column ‘**Total volume awarded during the reporting period**’, volume shall be expressed in megawatts (MW), gigawatthours (GWh), tonnes per year (t/year), or another relevant unit. Where different units are appropriate for different net-zero technologies, Member States shall report separately the volume for each net-zero technology concerned, indicating in each case the unit used. Where applicable, Member States shall also indicate the corresponding awarding price resulting from the relevant award procedure, expressed in the unit applicable to that procedure (e.g. EUR/MWh, EUR/MW/year, EUR/t).
- 3. In the column ‘**Share (%) of volume awarded in auctions where non-price criteria were applied**’, Member States shall report the percentage (%) of the volume awarded in auctions for which at least one of the non-price criteria referred to in Article 26 of Regulation (EU) 2024/1735 formed part of the evaluation.
- 4. In the column ‘**Exemptions used (if applicable)**’, Member States shall indicate whether they used any of the exemptions referred to in Article 26(5), (10) and (11) of Regulation (EU) 2024/1735 during the reporting period, specify which exemption(s) were used, and report the number of times each exemption was applied.

Table 4: Information on public procurement and other forms of public intervention

Reporting Element	National applications of Article 25 and 28 of Regulation (EU) 2024/1735
Public procurement procedures	
Public support schemes	

INSTRUCTIONS FOR FILLING IN TABLE 4

1. In the row corresponding to ‘Public procurement procedures’, Member States shall describe any national practices relevant to the application of Article 25 of Regulation (EU) 2024/1735. Member States shall also indicate whether any mechanisms have been established at national level to monitor the implementation of Article 25 of that Regulation. Where such mechanism has been established, Member States are invited to provide more information on how monitoring is carried out.
2. In the row corresponding to ‘Public support schemes’, Member States shall describe any national practices relevant to the application of Article 28 of Regulation (EU) 2024/1735. Member States shall also indicate whether any mechanisms have been established at national level to monitor the implementation of Article 28 of that Regulation. Where such mechanism has been established, Member States are invited to provide more information on how monitoring is carried out.
- Article 42(2), second subparagraph, point (c), of Regulation (EU) 2024/1735: Net-zero technology manufacturing capacity and related activities, including data on employment and skills

Table 5: Net-zero technology manufacturing capacity

Sub-categories of net-zero technologies ²	Unit	Manufacturing capacity			Companies		
		YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y
Photovoltaic (PV) technologies							
PV grade polysilicon	Tonnes/yr						
PV grade silicon ingots or Equivalent	MW/yr (or tonnes/yr)						
PV wafers or equivalent	MW/yr (or units/yr)						

² Commission Implementing Regulation (EU) 2025/1178 of 23 May 2025 on laying down rules for the application of Regulation (EU) 2024/1735 of the European Parliament and of the Council as regards the list of net-zero technology final products and their main specific components for the purposes of assessing the contribution to resilience, OJ L, 2025/1178, 23.5.2025, ELI: https://eur-lex.europa.eu/eli/reg_impl/2025/1178/oj.

PV cells or equivalent	MW/yr						
Solar glass	m ² /yr (or tonnes/yr)						
PV modules	MW/yr						
PV inverters	MW _{AC} (or units/yr)						
PV trackers and their specific mounting structures	MW/yr (or units/yr)						
Solar thermal technologies							
Solar thermal collectors (including flat-plate, evacuated tube, concentrating systems and air collectors)	m ² /yr (or kWth/yr)						
Solar thermal absorbers	m ² /yr						
Solar glass	m ² /yr (or tonnes/yr)						
Solar thermal trackers and their specific mounting structures	Units/year						
Onshore wind technologies							
Nacelles (assembly)	MW/yr						
Rotor hubs	MW/yr						
Main, yaw and pitch bearings	MW/yr (or units)						
Direct drive drivetrains (including	MW/yr						

generator) and/or gearbox drivetrains (including generator)							
Permanent magnets of wind turbines	Tonnes/yr						
Gearboxes of wind turbines	MW/yr						
Blades	MW/yr						
Towers	Tonnes/yr						
Offshore wind technologies							
Nacelles (assembly)	MW/yr						
Rotor hubs	MW/yr						
Main, yaw and pitch bearings	MW/yr (or units)						
Direct drive drivetrains (including generator) and/ or gearbox drivetrains (including generator)	MW/yr						
Permanent magnets of wind turbines	Tonnes/yr						
Gearboxes of wind turbines	MW/yr						
Blades	MW/yr						
Towers	Tonnes/yr						
Foundations/floaters	Tonnes/yr						
Battery technologies							
Battery packs	GWh/yr						
Battery modules	GWh/yr						
Battery cells	GWh/yr						

Cathode active material	Tonnes/yr						
Anode active materials	Tonnes/yr						
Electrolytes	Tonnes/yr						
Separators	m ² /yr						
Current collectors (including thin copper, aluminium, nickel and carbon foils)	Tonnes/yr						
Battery management systems (BMS)	Units/yr						
Battery thermal management systems (BTMS)	Units/yr						
Heat pump technologies							
Heat pumps	Units/yr (or MW/year)						
Four-way valves	Units/yr						
Scroll compressors/heat pump rotary compressors	Unit/yr						
Electrolysers technologies							
Stacks	MW/yr						
Separators (diaphragms or membranes tailored for water electrolysis)	m ² /yr						
Bipolar plates and end plates	m ² /yr						
Electrodes	m ² /yr						
Membrane electrode assemblies (3-layer)/catalyst-coated membranes	m ² /yr						
Porous transport layers/gas diffusion	m ² /yr						

layers							
Electrolyte and electrodes (for solid-oxide electrolysis)	Electrolyte: m ² /yr; electrode: m ² /yr						
High-temperature gaskets/sealings	m ² /yr						
Interconnectors/meshes and end plates	m ² /yr						
Hydrogen fuel cells technologies							
Stacks	MW/year (or m ² /yr)						
Membrane electrode assemblies (3-layer)/catalyst-coated membranes	m ² /yr						
Porous transport layers/gas diffusion layers	m ² /yr						
Bipolar plates and end plates	Units/yr						
Electrolytes and electrodes	Electrolyte: m ² /yr; electrode: m ² /yr						
High-temperature gaskets/ sealants	m ² /yr						
Interconnectors/meshes and end plates	m ² /yr						
Electricity grid technologies							
Cables and lines for electricity transmission and distribution, and cables connecting net-zero technologies to the electricity grid (overhead lines, underground and	km/yr						

undersea cables, including HVDC and HVAC)							
Switchgears	Units/yr						
Circuit breakers	Units/yr						
Protection relays	Units/yr						
Power transformers	MVA/yr (and/or units/yr)						
Disconnectors	Units/yr						
Busbar systems	Units/yr (or running m)						
Electric cabinets	Units/yr						
Offshore substations	Units/yr						
Inverters	MW/yr (or units/yr)						
Converters	MW/yr (or units/yr)						
Electricity transmission and distribution towers	Units/yr						
Electrical conductors (including advanced conductors and high- temperature superconductors)	km/yr (or tonnes/yr)						
Insulators	Units/yr						
Power transformers	MVA/yr (units/yr)						
Transformer cores	Units/yr (or tonnes/yr)						

Transformer windings	Units/yr (or tonnes/yr)						
Transformer tap changers	Units/yr (or tonnes/yr)						
Electric vehicle supply equipment	Units/yr (or MW/yr)						
Shore-side electricity supply equipment	Units/yr (or MW/yr)						
Electric air transport supply equipment	Units/yr (or MW/yr)						
Nuclear fission power plants							
Fuel elements	tonnes of heavy metal/yr						
Reactor vessels	Units/yr (or MW/year)						
Primary piping and valves	Pipes: km/year (or tonnes/year); valves: Units/year						
Steam turbines	Units/yr (or MW/yr)						
Steam generators	Units/yr (or MW/yr)						
Safety systems	Units/yr						
Monitoring, instrumentation and control systems	Units/yr						
Hydropower technologies							
Hydro turbine runners	MW/yr						

Distributors with guide vanes	MW/yr						
Electric propulsion technologies							
Transport propulsion electric motors	Units/yr (or MW/yr)						
Permanent magnets of transport electric motors	Tonnes/yr						
Transport battery packs	GWh/yr (or units/yr)						
Transport fuel cells	Units/yr (or MW/yr)						
Transport inverters	Units/yr						
Electric propulsion high voltage power distribution units	Units/yr						
Onboard chargers	Units/yr						
Onboard hydrogen storage tanks	Units/yr						
<i>Add more rows, as needed</i>							

INSTRUCTIONS FOR FILLING IN TABLE 5

1. Member States shall report on the available manufacturing capacity on their territory for each of the net-zero technology final products and main specific components listed in the table. Manufacturing capacity refers to the maximum theoretical annual output of a facility, determined assuming optimal operating conditions. Manufacturing capacity does not refer to actual production volumes, it is usually higher than that (because optimal operating conditions are assumed). Manufacturing capacity shall only consider the operational capacity and not planned capacity or capacity under construction. In the absence of official figures, duly justified estimates may be used, provided that the basis and methodology for the estimate are clearly explained.

2. In the column '**Units**', most commonly used units and are provided for guidance. Where a Member State uses a different unit, it shall clearly indicate which unit has been applied. When 'units/yr' is used, Member States are encouraged to provide information on the average capacity of the net-zero technology produced (e.g. kW per unit).
3. In the column '**Companies**', Member States should, where such information is available, indicate the name of the company or companies that account for the overall net-zero manufacturing capacity reported. Member States are not required to attribute a specific percentage of the overall capacity to each company. Where available, Member States should also provide references or links to publicly available sources that contain additional relevant information.

Table 6: Information on employment and skills in net-zero technology industries

Net-zero technology	Employment	Skills
Solar photovoltaic		
Solar thermal technologies		
Offshore wind technologies		
Onshore wind technologies		
Battery technologies		
Heat pump technologies		
Electrolysers		
Hydrogen fuel cell		
Electricity grid technologies		
<i>Add more rows, as needed</i>		

INSTRUCTIONS FOR FILLING IN TABLE 6

1. The table should be filled in by the NZIA Skills Subgroup, which is tasked to monitor relevant metrics as per Article 32, first subparagraph, points (a) and (c) of Regulation (EU) 2024/1735.
2. In the column '**Employment**', Member States shall indicate, where available, the size of the direct workforce available (e.g. in full-time equivalent) in their country for each net-zero technology manufacturing sector concerned. If figures on the direct workforce are not available, indirect figures shall be provided and Member States shall indicate that such a metric was chosen. Member States shall indicate whether a method has been established to monitor the availability of this workforce and, where possible, briefly describe how this monitoring is carried

out. Where available, Member States shall provide a link or reference to the official source of the information, to allow the figures reported to be verified.

3. In the column '**Skills**', Member States shall indicate whether they: (a) have awareness of skills needs relating to the manufacturing of the net-zero technology concerned in that Member State, as well as arrangements to monitor such needs; and (b) have programmes, schemes or initiatives in place to support the availability within the Member State of specific skills relevant to the manufacturing of such technology, including, upskilling, vocational training and certification. Where such programmes, schemes or initiatives exist, Member States shall provide links or references to relevant information that can be consulted.

Article 42(2), second subparagraph, point (d), of Regulation (EU) 2024/1735: The number of SMEs that are part of net-zero technology manufacturing projects

Table 7: SMEs involved in net-zero manufacturing projects

Net-zero technology	SMEs involved in net-zero technology manufacturing projects		
	YEAR Y-2	YEAR Y-1	YEAR Y
Solar photovoltaic			
Solar thermal technologies			
Offshore wind technologies			
Onshore wind technologies			
Battery technologies			
Heat pump technologies			
Electrolysers			
Hydrogen fuel cells			
Electricity grid technologies			
<i>Add more rows, as needed</i>			

INSTRUCTIONS FOR FILLING IN TABLE 7

1. For the purposes of this Annex, the term ‘SMEs’ means SMEs as defined in Commission Recommendation 2003/361/EC³.
2. In the column ‘**SMEs involved in net-zero manufacturing projects**’, Member States shall provide the number of SMEs involved in manufacturing the main specific components in the value chain of the net-zero technology concerned. Where available, Member States should provide the names and a link to each SME’s website or to another official source describing the SME. Member States shall also indicate the main specific component of the net-zero technology concerned, as referred to in Commission Implementing Regulation (EU) 2025/1178⁴.

³ Commission Recommendation 2003/361/EC of 6 May 2003 concerning the definition of micro, small and medium-sized enterprises (OJ L 124, 20.5.2003, p. 36, ELI: <https://eur-lex.europa.eu/eli/reco/2003/361/oj>).

⁴ Commission Implementing Regulation (EU) 2025/1178 of 23 May 2025 on laying down rules for the application of Regulation (EU) 2024/1735 of the European Parliament and of the Council as regards the list of net-zero technology final products and their main specific components for the purposes of assessing the contribution to resilience (OJ L, 2025/1178, 18.6.2025, ELI: http://data.europa.eu/eli/reg_impl/2025/1178/oj).

Article 42(2), second subparagraph, point (e) (i) and (ii) of Regulation (EU) 2024/1735: The following information related to permit-granting processes per net-zero technology: (i) the number of permit-granting processes initiated, the number of applications refused, and the number of comprehensive decisions taken, specifying whether they approved or refused the project; (ii) the duration of the permit-granting processes where a comprehensive decision was taken, including the duration of extensions of the time limits; (iii) information on the resources allocated to the operation of the single points of contact

Table 8: Permit-granting processes

Net-zero technology	Number of permit-granting process applications initiated by the Single Point of Contact			Number of permit-granting process applications refused by the Single Point of Contact			Number of permit-granting processes for which a final comprehensive decision was taken (approved or refused)			Average duration of the permit-granting process			Average duration of time-limit extensions		
	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y
Solar photovoltaic															
Solar thermal technologies															
Offshore wind technologies															
Onshore wind technologies															
Battery technologies															
Heat pump technologies															

Net-zero technology	Number of permit-granting process applications initiated by the Single Point of Contact			Number of permit-granting process applications refused by the Single Point of Contact			Number of permit-granting processes for which a final comprehensive decision was taken (approved or refused)			Average duration of the permit-granting process			Average duration of time-limit extensions		
	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y
Electrolysers															
Hydrogen fuel cells															
Electricity grid technologies															
Add more rows, as needed															

INSTRUCTIONS FOR FILLING IN TABLE 8

- For the first reporting submission, Member States shall report only for the reporting years 2025 (YEAR Y-1) and 2026 (YEAR Y), as the deadline to fulfil the obligation under Article 6 of Regulation (EU) 2024/1735 to designate Single Points of Contact ('SPOCs') responsible for facilitating and coordinating the permit-granting process for net-zero technology manufacturing projects and net-zero strategic projects was on 30 December 2024.
- In the column 'Number of permit-granting process applications initiated by the Single Point of Contact', Member States shall report the total number of permit-granting processes for a net-zero technology manufacturing project or net-zero strategic projects that have been initiated following the acknowledgement of the completeness of the application by the designated Single Point of Contact during the reporting period, in line with Article 9(10) of Regulation (EU) 2024/1735. Each application shall be counted only once, regardless of subsequent amendments, corrections or updates.

3. In the column ‘**Number of permit-granting process applications refused by the Single Point of Contact**’, Member States shall also report the number of applications refused by the designated Single Point of Contact, where the application was not deemed complete in line with Article 9(10) of Regulation (EU) 2024/1735) and therefore the permit-granting process was not initiated. Each application shall be counted only once, regardless of subsequent amendments, corrections or updates.
4. In the column ‘**Number of permit-granting processes for which a comprehensive decision was taken (approved or refused)**’, Member States shall report the number of permit-granting processes for which the competent authority adopted a comprehensive decision, as defined in Article 3(20) of Regulation (EU) 2024/1735. Permit-granting processes that lapsed or were otherwise discontinued by the applicant shall be excluded.
5. In the column ‘**Average duration of the permit-granting process**’, Member States shall report the average duration, in months, of the permit-granting processes: the number of months between the date of acknowledgment of the completeness of an application (when the permit-granting process is considered to have been initiated) and the date when the comprehensive final decision was taken. The average duration should be calculated as: total duration of all permit-granting processes where a comprehensive decision was taken (in months) ÷ number of successful applications.
6. In the column ‘**Average duration of time-limits extensions**’, Member States shall report the average duration, in months, of the time-limit extensions applied to permit-granting processes, counting from the moment the original time-limit ends until the moment when a comprehensive decision was adopted.

Table 9: Information on the resources allocated to the operation of the single points of contact (SPOC)

Responsible authority/body operating the SPOC	Number of staff allocated to the SPOC	Annual budget allocated to the SPOC			Specify location (region or Net-zero Acceleration valleys)
		YEAR Y-2	YEAR Y-1	YEAR Y	

INSTRUCTIONS FOR FILLING IN TABLE 9

- 1. ‘**Annual budget allocated to the SPOC**’ means the financial resources allocated to the operation of the SPOC during the reporting year, expressed in EUR. Where resources also cover broader administrative functions, only the estimated amount attributable to the SPOC shall be reported.
- 2. In the column ‘**Responsible authority/body operating the SPOC**’, Member States shall indicate the legal or official name of the authority or authorities established or designated as the SPOC, responsible for facilitating and coordinating the permit-granting process for net-zero technology manufacturing projects and net-zero strategic projects, as referred to in Article 6 of Regulation (EU) 2024/1735.
- 3. In the column ‘**Number of staff allocated to the SPOC**’, Member States shall report the number of staff in full-time equivalent (FTE). They shall report partial allocation of staff time to SPOC functions on a pro rata basis.
- 4. Where the SPOC does not operate as a distinct administrative unit, Member States shall provide the best available estimate of the staff and financial resources attributable to the SPOC’s tasks.

Article 42(2), second subparagraph, point (f), of Regulation (EU) 2024/1735: Number and nature of net-zero regulatory sandboxes

Table 10: Net-zero regulatory sandboxes

Reporting element	Description of the net-zero regulatory sandbox	Net-zero technology experimented	Derogation or exemptions granted	Links to official sources
Project 1				
Project 2				
Add more rows, as needed				

INSTRUCTIONS FOR FILLING IN TABLE 10

- 1. In the column ‘**Description of the net-zero regulatory sandbox**’, Member States shall provide a short description for each of the net-zero regulatory sandboxes in their territory. The description shall include the objective of the initiative, the competent authority or authorities responsible, the scope of the experimentation (for example, testing, validation, demonstration, deployment under controlled conditions), and the period of operation.

2. In the column ‘**Net-zero technology experimented**’, Member States shall specify the net-zero technology or technologies experimented within the net-zero regulatory sandbox, using the name of the net-zero technology referred to in Commission Implementing Regulation (EU) 2025/1178⁵. If a net-zero regulatory sandbox covers more than one net-zero technology, Member States shall list all relevant net-zero technologies in the same row.
3. In the column ‘**Derogations or exemptions granted**’, Member States shall describe any regulatory derogations, exemptions, flexibilities, or simplified procedures granted within the net-zero regulatory sandbox. Member States shall specify: (i) the rule or requirement affected; (ii) the nature of the derogation or exemption; (iii) whether it is temporary, conditional, or limited in scope; and (iv) any safeguards or conditions attached.
4. In the column ‘**Links to official sources**’, Member States shall provide, where available, a link to a website or other official sources where the net-zero regulatory sandbox is described.

Article 42(2), second subparagraph, point (g), of Regulation (EU) 2024/1735: The amount of CO₂ stored permanently underground in accordance with Directive 2009/31/EC

Table 11: CO₂ stored permanently underground

Annual amount of CO ₂ stored permanently underground			Number of storage sites			Additional comments
YEAR Y-2	YEAR Y-1	YEAR Y	YEAR Y-2	YEAR Y-1	YEAR Y	

INSTRUCTIONS FOR FILLING IN TABLE 11

⁵ Commission Implementing Regulation (EU) 2025/1178 of 23 May 2025 on laying down rules for the application of Regulation (EU) 2024/1735 of the European Parliament and of the Council as regards the list of net-zero technology final products and their main specific components for the purposes of assessing the contribution to resilience, OJ L, 2025/1178, 23.5.2025, ELI: https://eur-lex.europa.eu/eli/reg_impl/2025/1178/oj.

1. In the column '**Number of storage sites**', 'storage sites' means storage site as defined in Article 3(3) of Directive 2009/31/EC⁶. For the purposes of the definition of the number of storage sites, the geographical scope of storage sites shall be determined in accordance with Article 2(1) of that Directive.
2. In the column '**Annual amount of CO₂ stored permanently underground**', Member States shall report, for each reference year, the total amount of CO₂, expressed in tonnes, that was injected during that calendar year into storage sites located under their jurisdiction for the purpose of permanent geological storage.
3. In the column '**Additional comments**', Member States should provide any information necessary to support the interpretation, completeness and comparability of the information reported in the other columns.

This draft has not been adopted or endorsed by the European Commission. Any views expressed are the preliminary views of the Commission services and may not in any circumstances be regarded as stating an official position of the Commission. The information transmitted is intended only for the Member State or entity to which it is addressed for discussion and may contain confidential and/or privileged material.

⁶ Directive 2009/31/EC of the European Parliament and of the Council of 23 April 2009 on the geological storage of carbon dioxide and amending Council Directive 85/337/EEC, European Parliament and Council Directives 2000/60/EC, 2001/80/EC, 2004/35/EC, 2006/12/EC, 2008/1/EC and Regulation (EC) No 1013/2006 (OJ L 140, 5.6.2009, p. 114, ELI: <http://data.europa.eu/eli/dir/2009/31/oj>).